Form 3160-3 (August 1999)			FORM APPROV OMB No. 1004-	0136
UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	Expires November 30, 2000 5. Lease Serial No. UTU-80940			
APPLICATION FOR PERMIT TO	6. If Indian, Allottee or Tribe	e Name		
	ENTER		7. If Unit or CA Agreement,	Name and No.
ta. Type of Work. 23			8. Lease Name and Well No	
b. Type of Well: Oil Well X Gas Well Other	Single Zone X	Multiple Zone	НАТСН 923-	24K
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.	·			-36871
3A. Address	3b. Phone No. (include area co (435) 781-7	7060	10. Field and Pool, or Explor	Buttes
4. Location of Well (Report location clearly and in accordance with At surface NESW 1651' FSL 2231' FWL 647/	any State requirements.*) 120 X 40.018	7742	11. Sec., T., R., M., or Bİk, a	
14. Distance in miles and direction from nearest town or post office*		1000)	12. County or Parish Uintah	13. State UT
27.8 MILES SOUTHEAST OF OURAY, UTAH 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft TOPO C	16. No. of Acres in lease 1280 19. Proposed Depth 8500'	17. Spacing Unit do 20. BLM/BIA Bone	40	
applied for, on this lease, ft. TOPO C 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5185.2¹ GL	22. Approximate date work w UPON APPR		23. Estimated duration TO BE DETER	MINED
3183.2 QL	24. Attachments			
 The following, completed in accordance with the requirements of Or Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System) SUPO shall be filed with the appropriate Forest Service Office. 	4. Bond to confirm 20 at Lands, the 5. Operator c	over the operations u cove). ertification. site specific informat	is form: nless covered by an existing bot ion and/or plans as may be requ	
25 Signature	Name (Printed/Typed	t) EBRA DOMENI	CI Date	7/19/2005
Title ASSOC	IATE ENVIRONMENTA			
Approved by Aignature	Name (Printed/Typed BRADLEY G.		Date	5-01-05
Title	ENVIRONMENTAL SCI			
Application approval does not warrant or certify that the applicant h	olds legal or equitable title to th	ose rights in the subje	ct lease which would entitle the	applicant to condu

Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

*(Instructions on reverse)

Conditions of approval, if any, are attached.

operations thereon.

Federal Approval of this Action is Necessary

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 2 2 2005

WESTPORT OIL AND GAS COMPANY, L.P. T9S, R23E, S.L.B.&M. Well location, HATCH #923-24K, located as shown in the NE 1/4 SW 1/4 of Section 24, T9S, R23E, S89'55'44"W - 2630.36' (Meas.) S89'56'20"W - 2628.34' (Meas.) S.L.B.&M. Uintah County, Utah. 1977 Brass Cap, 1977 Brass Cap, 1977 Brass Cap, 0.6' High, S-W 1.4' High, Pile 1.0' High, Pile BASIS OF FLEVATION Fenceline, Pile of of Stones of Stones Stones, Steel Post BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. 2663.65 (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET. BASIS OF BEARINGS M., £5, 00.00N BASIS OF BEARINGS IS A G.P.S. OBSERVATION. 1977 Brass Cap. 2.1' High, Pile 1977 Brass Cap. of Stones, NW-SE 1.2' High, Pile Fenceline, Steel Post of Stones .99 2231 HATCH #923-24K Elev. Unaraded Ground = 5185' 30. SCALE CERTIFICATE THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM 1651 NOO '04'07 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT BEST OF MY KNOWLEDGE AND BELLE 1977 Brass Cap, 1977 Brass Cap, 0.4' High, Pile REGISTERED LAND SURVEYOR 0.7' High, Pile 1977 Brass Cap of Stones of Stones 589'47'34"W - 2603.39' (Meas.) N89'59'23"W - 2656.70' (Meas.) UINTAH ENGINEERING 24 LAND 85 SOUTH 200 EAST - VERNAL UTAH 84078 (NAD 83) (435) 789-1017 LEGEND: LATITUDE = 40'01'07.35'' (40.018708) SCALE DATE SURVEYED: DATE DRAWN: LONGITUDE = 109°16'36.42" (109.276783) 1" = 100005-02-05 05 - 19 - 05= 90° SYMBOL (NAD 27) PARTY REFERENCES LATITUDE = $40^{\circ}01'07.47"$ (40.018742) D.K. B.W. P.M = PROPOSED WELL HEAD. G.L.O. PLAT LONGITUDE = 109'16'33.99'' (109.276108) WEATHER = SECTION CORNERS LOCATED. COOL WESTPORT OIL AND GAS COMPANY, L.P.

HATCH 923-24K NESW SEC 24-T9S-R23E UINTAH COUNTY, UTAH UTU-80940

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	<u>Depth</u>		
Uinta	0- Surface		
Green River	1170'		
Wasatch	4270'		
Mesaverde	6530'		
TD	8500'		

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	Depth
	Green River	1170'
Gas	Wasatch	4270'
Gas	Mesaverde	6530°
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. <u>Drilling Fluids Program:</u>

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8500' TD, approximately equals 3400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please refer to the attached Drilling Program.

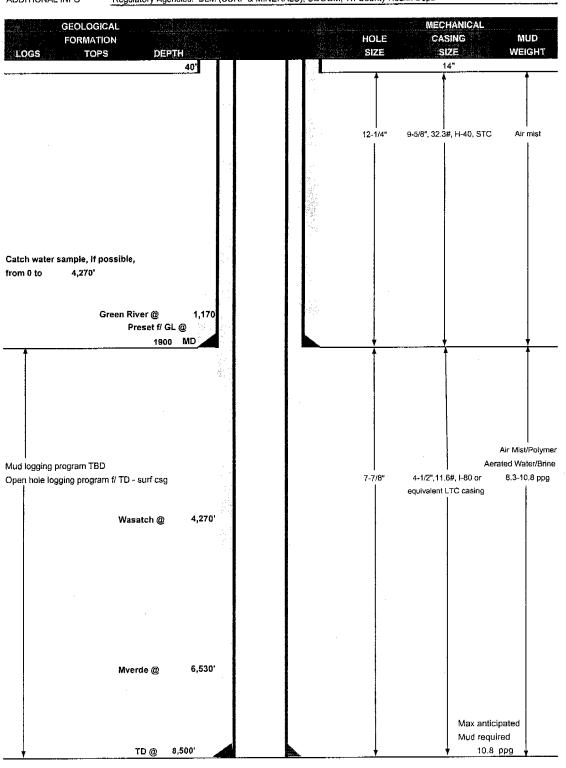
10. Other Information:

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. DATE July 18, 2005 COMPANY NAME 8,500' **HATCH 923-24K** TD MD/TVD WELL NAME COUNTY Uintah STATE Utah ELEVATION 5,183' GL KB 5,198 FIELD Natural Buttes SURFACE LOCATION NESW SECTION 24-T9S-R23E 1651'FSL & 2231'FWL BHL Straight Hole Latitude: 40.018708 109.276783 Longitude: OBJECTIVE ZONE(S) Wasatch/Mesaverde ADDITIONAL INFO Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P. DRILLING PROGRAM

CASING PROGRAM

									ESIGN FACT	DRS
	SIZE	IN	TERVA	L.	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14*		0-40'			j 10,4 ku		2270	1370	254000
SURFACE	9-5/8"	0	to	1900	32.30	H-40	STC	0.78***** 7780	1,54 6350	4,73 201000
PRODUCTION	4-1/2"	0	to	8500	11.60	1-80	LTC	2.68	1.33	2.34
								TVA		

- 1) Max Anticipated Surf. Press (MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.8 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1/13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1			+ .25 pps flocele]
TOP OUT	CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
			+ 2% CaCl + .25 pps floceie	No Alexander	ļ	94,93	ķ.
TOP OUT	CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to s	urface, op	tion 2 will b	e utilized	- 445 5 X
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
			+.25 pps Flocele + 3% salt BWOC	130.00			Series 1 to 1
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ .25 pps flocele	ļ		10 Ay	
TOP O	υт смт	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
					garani a.	ž. 1	
PRODUCTION	LEAD	3,770'	Premium Lite II + 3% KCI + 0.25 pps	410	60%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel		100	kis uy	
			+ 0.5% extender				
		šausiti u i	1、17年發展5次11。	a Stari			
	TAIL	4,730'	50/50 Poz/G + 10% salt + 2% gel	1320	60%	14.30	1.31
			+ 1% R-3	일하다 모4		100 A	

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE PRODUCTION	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.						
	Float shoe, 1 jt, float collar. Centralize firs spring centralizers.	t 3 joints & every third joint to top of tail cement	t with bow				

ADDITIONAL INFORMATION

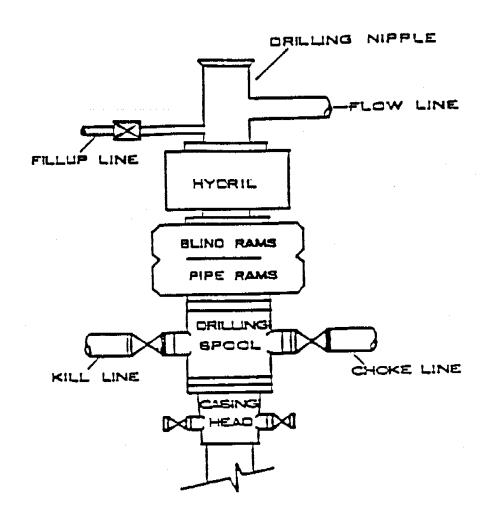
DRILLING SUPERINTENDENT:

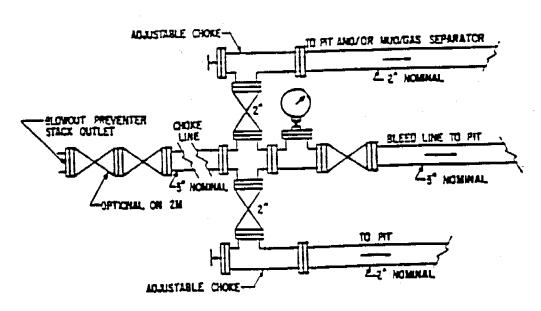
BOPE: 11" 3M with or	ne annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
tour sheet. Function to	est rams on each trip. Maintain safety valve & inside BOP on rig tloor at all times. Kelly to be equipped with upper
& lower kelly valves.	
Drop Totco surveys ev	very 2000'. Maximum allowable hole angle is 5 degrees.

Randy Bayne HATCH923-24K_I80_APD.xls

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

EOP STACK





HATCH 923-24K NESW SEC 24-T9S-R23E UINTAH COUNTY, UTAH UTU-80940

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 190' +/-. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: <u>Surface Operating Standards for Oil and Gas Exploration and Development</u>. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

HATCH 923-24K

Surface Use and Operations Plan

Page 5

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

12. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

Shadscale 5 lb/acre Crested Wheatgrass 6 lb/acre Black Sagebrush 1 lb/acre

13. Lessee's or Operators's Representative & Certification:

Debra Domenici Randy Bayne
Associate Environmental Analyst Drilling Manager
Westport O&G Co.
Westport O&G Co.
1368 South 1200 East 1368 South 1200 East
Vernal, UT 84078
Vernal, UT 84078
(435) 781-7060 (435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

HATCH 923-24K

Surface Use and Operations Plan

Page 6

Westport Oil &Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Debra Domenici

July 19, 2005

Date

WESTPORT OIL AND GAS COMPANY, L.P. HATCH #923-24K SECTION 24, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 PROCEED IN A SOUTHERLY DIRECTION MILES TO OURAY, UTAH; APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATLEY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 192' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.85 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

HATCH #923-24K LOCATED IN UINTAH COUNTY, UTAH SECTION 24, T9S, R23E, S.L.B.&M.

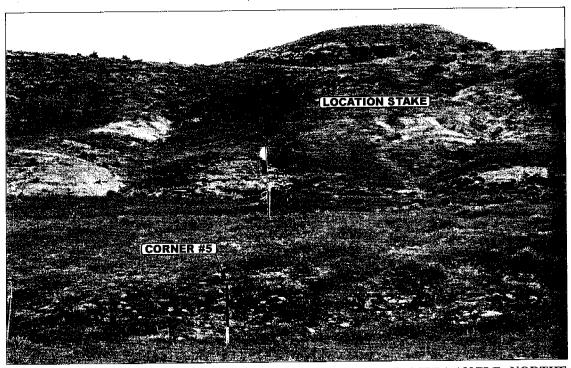


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

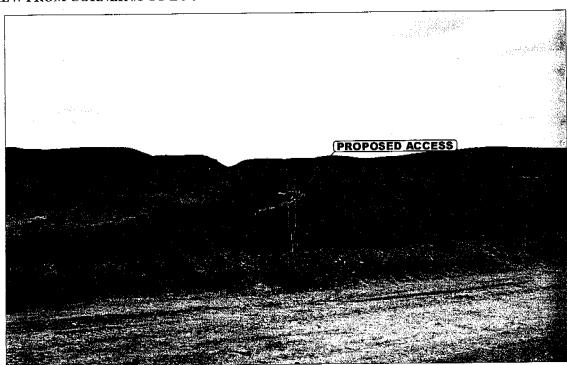


PHOTO: VIEW FROM BEGINING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



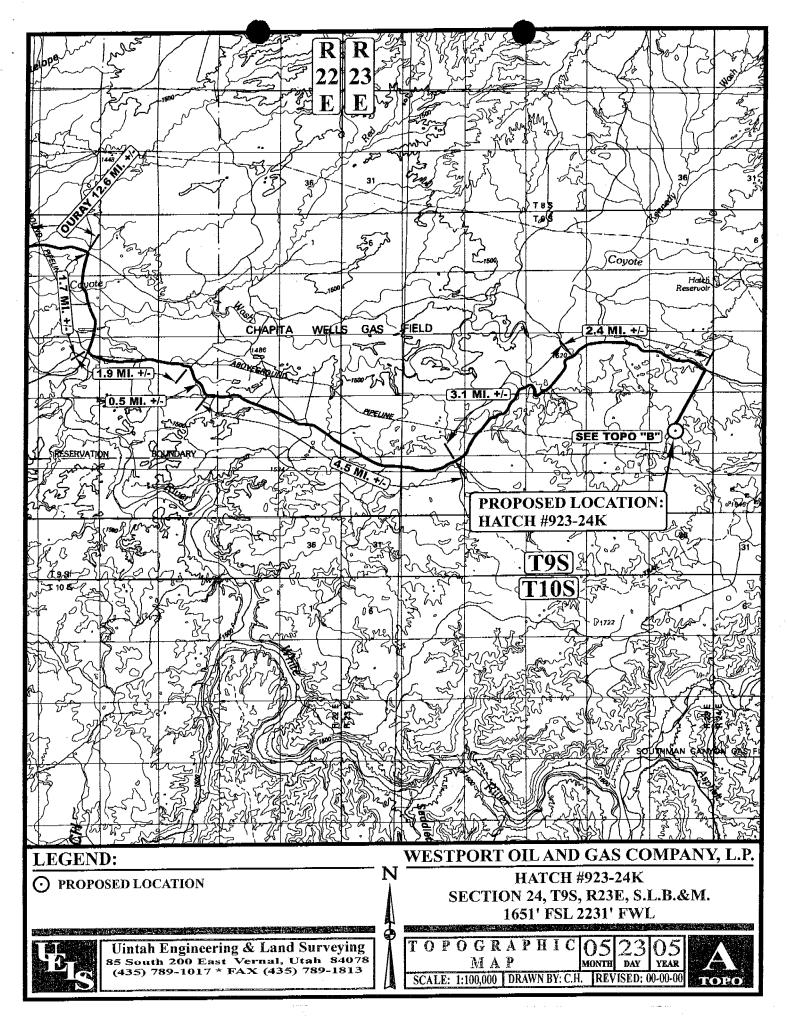
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

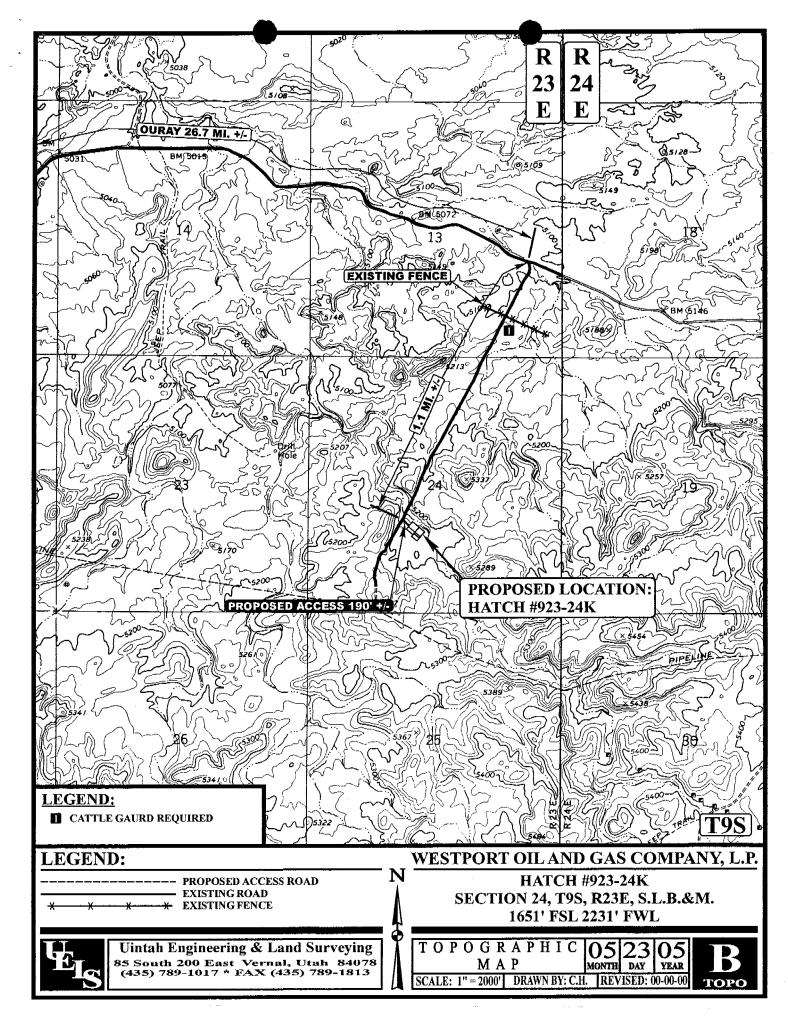
LOCATION PHOTOS

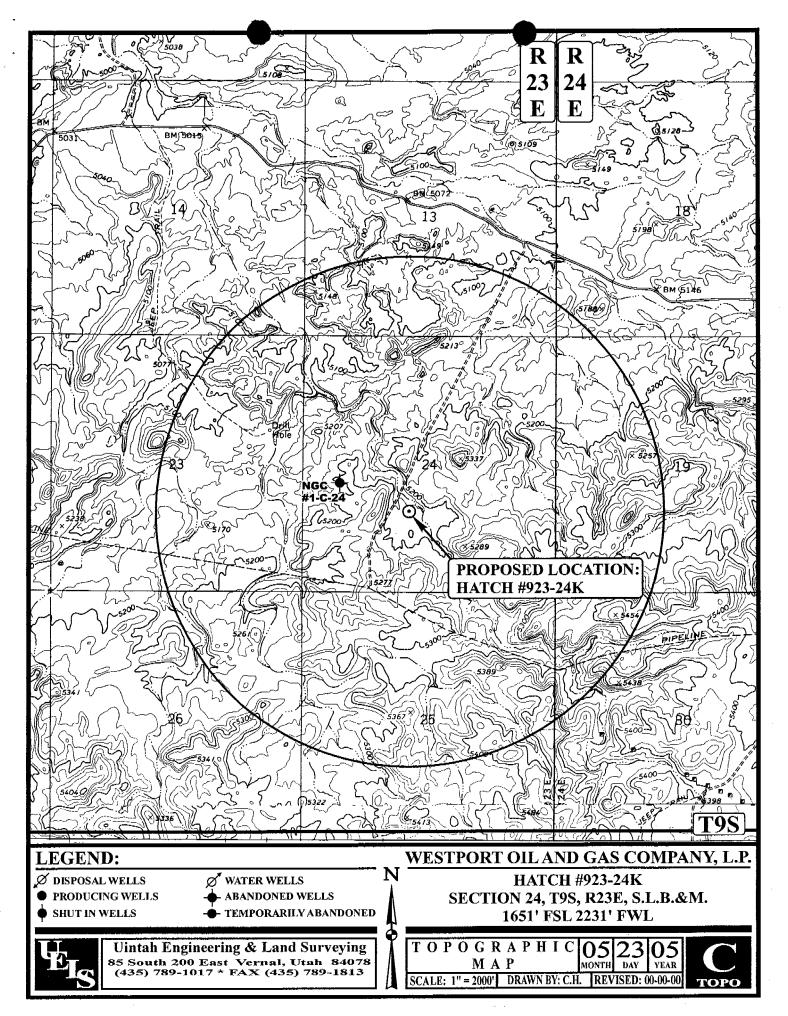
05 23 05 MONTH DAY YEAR

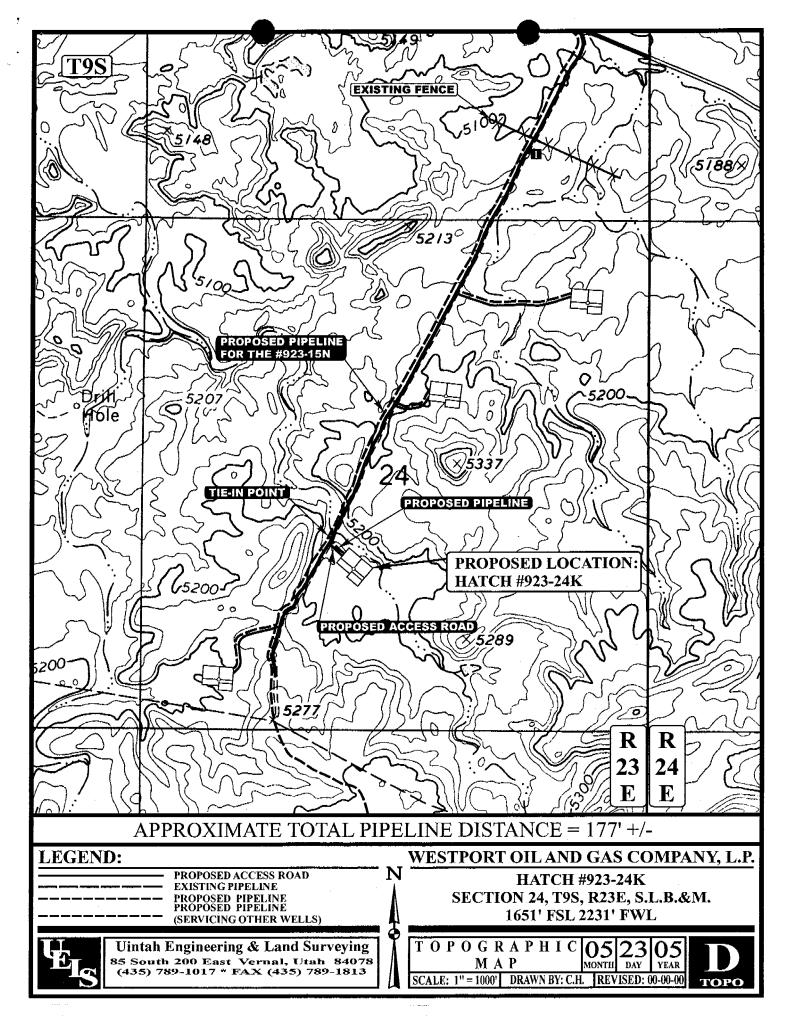
РНОТО

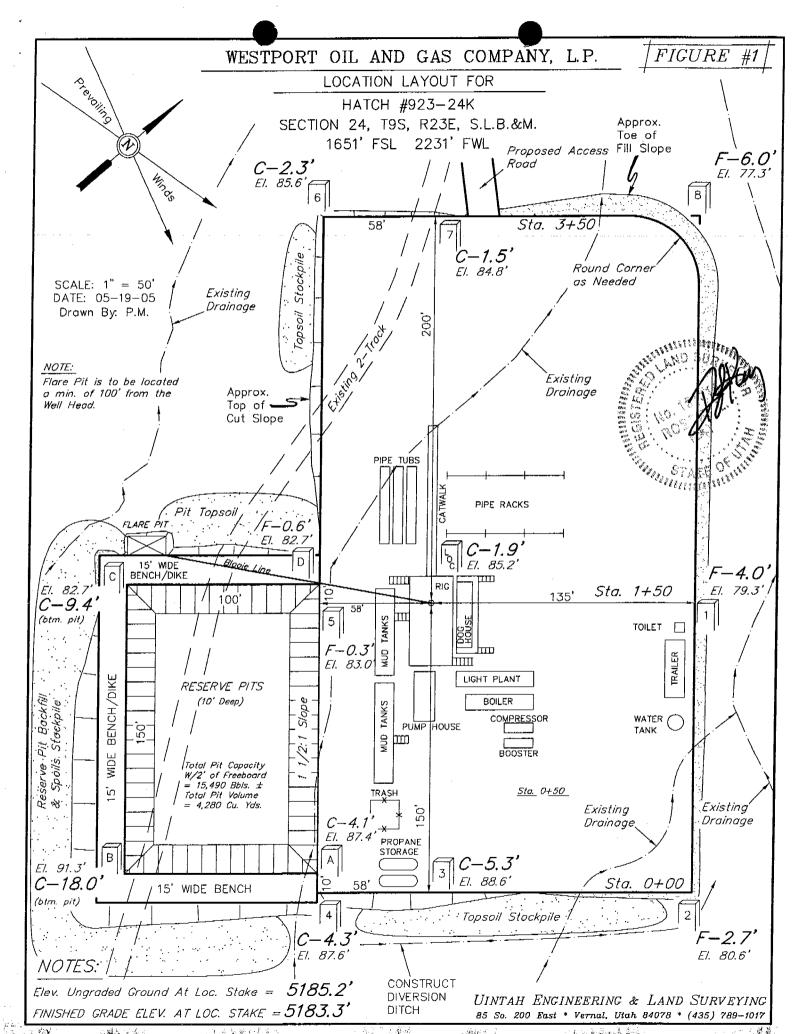
TAKEN BY: D.K. DRAWN BY: C.H. REVISED: 00-00-00

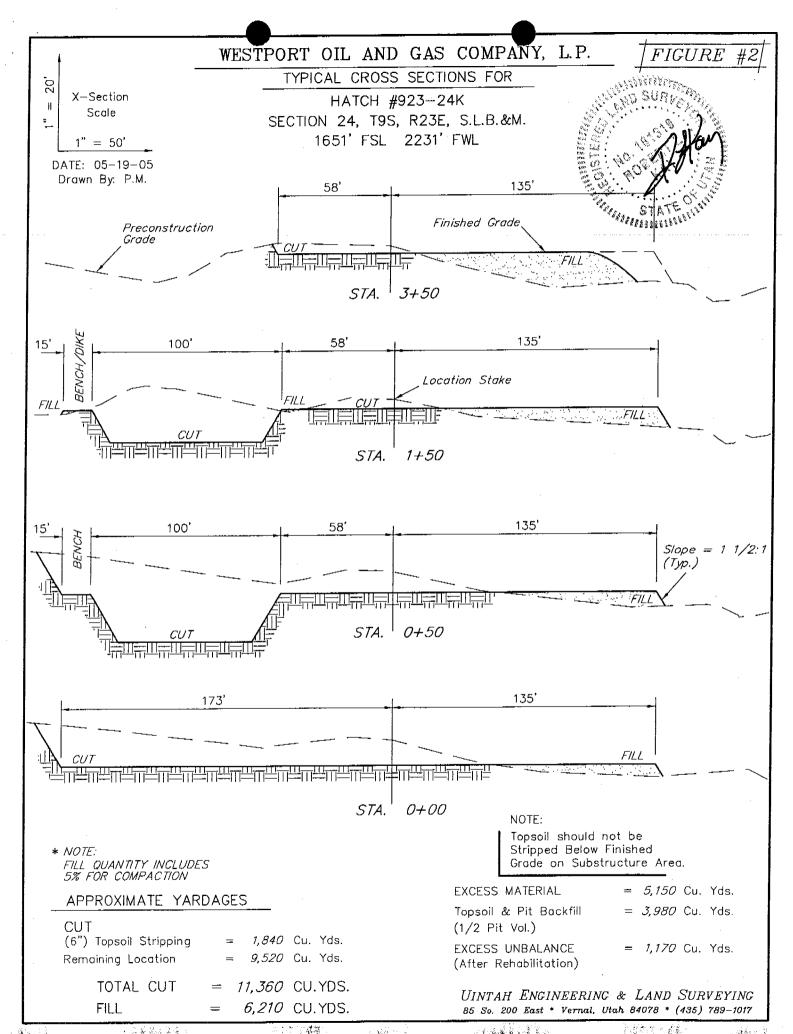




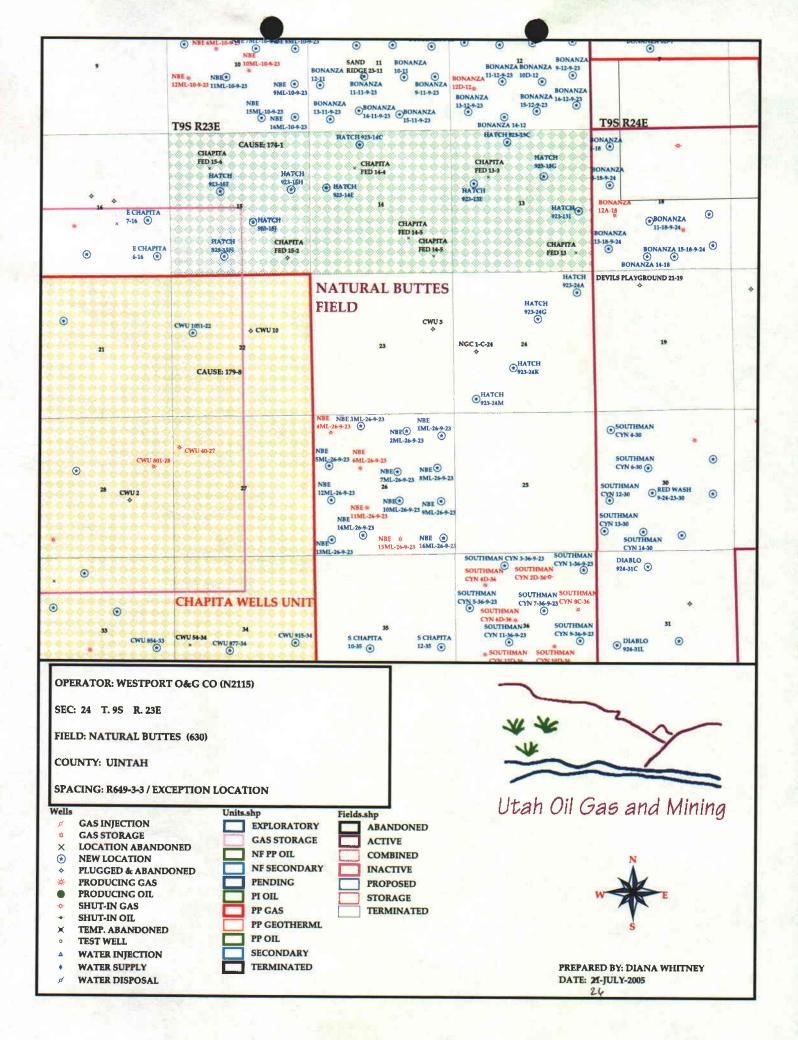








APD RECEIVED: 07/22/2005	API NO. ASSIGNED: 43-047-36871
WELL NAME: HATCH 923-24K OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: DEBRA DOMENICI	PHONE NUMBER: 435-781-7060
PROPOSED LOCATION:	
NESW 24 090S 230E SURFACE: 1651 FSL 2231 FWL	INSPECT LOCATN BY: / /
BOTTOM: 1651 FSL 2231 FWL	Tech Review Initials Date
UINTAH	Engineering
NATURAL BUTTES (630)	Geology
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-80940	Surface
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 40.01874 LONGITUDE: -109.2761
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) AL RDCC Review (Y/N) (Date:) MA Fee Surf Agreement (Y/N) Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
STIPULATIONS: 1- Cederal 1- Ceder	pprww()



w --



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suits 3800 Denver Colorado 80202 Telephone: 303 573 5404 Pax: 303 573 5409

June 10, 2005

Ms. Diana Whitney
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE:

Exception Location

Harch 923-24K

NESW (1,651' FSL, 2,231' FWL) Sec 24-T99-R23E

Umah County, Utah

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has submitted a permit to drill the captioned well to test the Wasatch and Mesaverde formations. The well is located at an exception location to State Rule 649-3-2. The well location was moved for topographic reasons. Westport owns 100% of the leasehold within 460 feet of the exception location of the offset lands and has no objection to the exception location.

Westport requests your approval of this exception location. If you have any questions, call me at 303-607-3448. Thank you for your assistance.

Sincerely,

W. Chris Latimez, CPL

Serior Landroan

cc: Raisen Weddle



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

August 1, 2005

Westport Oil & Gas Company, LP 1368 South 1200 East Vernal, UT 84078

Re:

Hatch 923-24K Well, 1651' FSL, 2231' FWL, NE SW, Sec. 24, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36871.

Sincerely,

Gil Hunt

Acting Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & G	as Company, LP	
Well Name & Number	Hatch 923-24K		
API Number:	43-047-36871		
Lease:	UTU-80940		14-1
Location: NE SW	Sec. 24	T. 9 South	R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



JUL 2 0 2005

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

BLM	VERNAL	UTAH FORM APPROVED OMB No. 1004-0136
		OMB No. 1004-0136

Expires November 30, 2000

5. Lease Serial No.

UTU-80940

APPLICATION FOR PERMIT TO	o drili	OR REEN	TER	6. If Indian, Allottee or	Tribe Name
la. Type of Work: X DRILL RE	7. If Unit or CA Agreem	ent, Name and No.			
b. Type of Well: Oil Well X Gas Well Other		Single Zone	Multiple Zone	8. Lease Name and Well HATCH 9	
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.				9/30 Well No 7 3	6871
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		o. (include area co (435) 781-7	*	10. Field and Pool, or Ex	ploratory
4. Location of Well (Report location clearly and in accordance with At surface NESW 1651' FSL 2231' FWL	any State req	uirements.*)		11. Sec., T., R., M., or Bl SEC 24-T9	•
At proposed prod. Zone 14. Distance in miles and direction from nearest town or post office ⁴ 27.8 MILES SOUTHEAST OF OURAY, UTAH	k			12. County or Parish Uintah	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)		cres in lease	17. Spacing Unit of	dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. TOPO C	19. Proposed Depth 20. BLM/BIA Bond 8500'				
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5185.2' GL	22. Approxi	mate date work wi		23. Estimated duration TO BE DETE	RMINED
	24. A	ttachments			
The following, completed in accordance with the requirements of On	shore Oil and	Gas Order No. 1, s	shall be attached to t	his form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System L SUPO shall be filed with the appropriate Forest Service Office. 	ands, the	Item 20 abo 5. Operator ce	ove). rtification. site specific informat	unless covered by an existing l	
25 Signature	Nan	ne (Printed/Typed) DE	BRA DOMEN	i Date	7/19/2005
Title Assistant Field Manages		RONMENTAL The (Printed/Typed) The Company of the		ht Date	17/06
Application approval does not warrant or certify that the applicant ho operations thereon. Conditions of approval, if any, are attached.	lds legal or ed	uitable title to thos	se rights in the subje	ct lease which would entitle th	ne applicant to conduct

*(Instructions on reverse)

NOTICE OF APPROVAL

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TIONS OF APPROVAL ATTACHED

Utah Division of Oil, Gas and Minion FOR RECORD ON

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

FEB 1 3 2006

MEDEWED

f d WF D1L, C11 11 11 11 11 11

Page 1 of 6 Well No.: Hatch 923-24K





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

Westport Oil & Gas Company, L.P. Location:

NESW, Sec. 24, T9S, R23E

Cell: 435-828-4470

Cell: 435-828-7875

Cell: 435-828-3913

Cell: 435-828-4029

Well No:

Hatch 923-24K

Lease No:

UTU-80940

API No:

43-047-36871

Agreement:

N/A

Petroleum Engineer:

Petroleum Engineer: Supervisory Petroleum Technician: Environmental Scientist:

Environmental Scientist: Natural Resource Specialist:

Natural Resource Specialist: After hours contact number: (435) 781-4513

Matt Baker Michael Lee

Jamie Sparger Paul Buhler

Karl Wright Holly Villa

Melissa Hawk

Office: 435-781-4404 Office: 435-781-4476

FAX: (435) 781-4410

Office: 435-781-4490

Office: 435-781-4432

Office: 435-781-4502

Office: 435-781-4475

Office: 435-781-4484

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Holly Villa)

- Forty-Eight (48) hours prior to construction of location and access roads.

Location Completion (Notify Holly Villa)

- Prior to moving on the drilling rig.

Spud Notice (Notify PE)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.

BOP & Related Equipment Tests (Notify Jamie Sparger SPT)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify PE)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well No.: Hatch 923-24K 2/3/2006

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- A Paleontologist acceptable to the BLM will monitor construction activity for surface
 disturbing activities described in the APD. If paleontologic resources are uncovered
 during construction activities, the operator shall immediately suspend all operations that
 will further disturb such resources, and immediately notify the Authorized Officer (AO).
 The AO will arrange for a determination of significance and, if necessary, recommend a
 recovery or avoidance plan. Also all roads and location will be constructed as staked.
- The following interim seed mixture shall be used:

	lbs./acre				
Needle and Thread grass	Stipa commata	6			
Crested Wheat grass	Agropyron cristatum	6			
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.					

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Following well plugging and abandonment, the location, access roads, pipelines, and
 other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to
 approximate the original contour; the top soil respread over the surface; and, the surface
 revegetated. The surface of approved staging areas where construction activities did not
 occur may require disking or ripping and reseeding.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Page 3 of 6 Well No.: Hatch 923-24K

2/3/2006

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in
 the daily drilling report. Components shall be operated and tested as required by
 Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE
 pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the
 rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

Page 4 of 6 Well No.: Hatch 923-24K 2/3/2006

No location will be constructed or moved, no well will be plugged, and no drilling or
workover equipment will be removed from a well to be placed in a suspended status
without prior approval of the BLM, Vernal Field Office. If operations are to be suspended
for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained
and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
 Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
 until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
 written report requirement. Any additional construction, reconstruction, or alterations of
 facilities, including roads, gathering lines, batteries, etc., which will result in the
 disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
 Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
 Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report
 of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in
 which operations commence and continue each month until the well is physically plugged
 and abandoned. This report shall be filed in duplicate, directly with the Minerals
 Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office
 Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports will be

Page 5 of 6 Well No.: Hatch 923-24K 2/3/2006

submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - o Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days.
 "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field
 Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging

Page 6 of 6 Well No.: Hatch 923-24K 2/3/2006

of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3 160-5 (August 19 99)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires Inovember 30, 2000

Lease	Semai	INO.

JTU-80940	
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I	6.	If Indian,	Allottee	or Tribe	Name
l					

	. ,	• •			
SUBMIT IN TRIPL	ICATE – Other instruct	ions on reverse s	ide	7. If Unit or C	A/Agreement, Name and/or No.
1. Type of Well					
Oil Well X Gas Well	Other		,	8. Well Name	and No.
2. Name of Operator				HATCH 923	3-24K
WESTPORT OIL & GAS CO	DMPANY L.P.			9. API Well N	o.
3a. Address	.3t	. Phone No. (include as	rea code)	43-047-368 ⁻	71
1368 SOUTH 1200 EAST, V	'ERNAL. UTAH 84078 4	35-781-7060	Ì	10. Field and Po	ool, or Exploratory Area
	T., R., M., or Survey Description)				
NESW SEC 24-T9S-R23E			-	11. County or P	Parish, State
1651' FSL 2231' FWL				UINTAH, UT	ГАН
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, RE	EPORT, OR O	THER DATA
TYPE OF SUBMISSION		TYPE (OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	X Change Plans	Plug and Abandon	Temporarily	Abandon	INTERIM SURFACE
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal	RECLAMATION PLAN
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fine WHEN THE PIT IS BACKFIL THE TOPSOIL PILE ON THE RESHAPED TO THE ORIGINAREA USING THE BLM RECORD	vandonment Notices shall be filed on al inspection. .LED, WITHIN 180 DAYS E LOCATION UP TO THE NAL CONTOUR TO THE	OF WELL COMPLE RIG ANCHOR POEXTENT POSSIBI	LETION, OF DINTS. THE OPER AMATION YOU COME THE MATION AMATION ON THE MATION AMATION ON THE MATION AMATION AMA	PERATOR S E LOCATIO ATOR WILL	SHALL SPREAD ON WILL BE RESEED THE
14. I hereby certify that the foregoing	is true and correct				
Name (Printed/Typed) DEBRA D	OMENICI	Title ASSOC	IATE ENV	RONMENT	AL ANALYST
Signature		Date			***************************************
1) A(a 1X	721111111			uary 9, 2006	
A	THIS SPACE FI	OR FEDERAL OR STA	IE USE	1 12	
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	able title to those rights in the subject				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemen				tment or agency	y of the United States any

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed	, effective:			1/6/2006		
FROM: (Old Operator):		TO: (New O ₁	perator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		& Gas Onshor	e. LP	
1368 South 1200 East			outh 1200		-,	
Vernal, UT 84078		ľ	UT 8407			
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No.		Unit:		<u></u>		
WELL NAME SE	C TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
	· ·		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTAT	ION					
Enter date after each listed item is completed	1011					
1. (R649-8-10) Sundry or legal documentation was re	ceived from the	FORMER one	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was re		-		5/10/2006		
3. The new company was checked on the Departmen		_			n:	3/7/2006
4a. Is the new operator registered in the State of Utah		Business Numb	•	1355743-018		
4b. If NO, the operator was contacted contacted on:					_	
5a. (R649-9-2)Waste Management Plan has been receive	ed on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete	on:	n/a				
5c. Reports current for Production/Disposition & Sund	ries on:	ok				
6. Federal and Indian Lease Wells: The BL	M and or the E	IA has appro	ved the r	nerger, nam	e chan	ge.
or operator change for all wells listed on Federal or	Indian leases o	n:	BLM	3/27/2006		not yet
7. Federal and Indian Units:						
The BLM or BIA has approved the successor of the successo	ınit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization Ag	•	,				
The BLM or BIA has approved the operator for a				n/a		
9. Underground Injection Control ("UIC"	,	vision has appro			fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/pr	oject for the wa	ter disposal wel	l(s) listed of	on:		
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database on:	,	5/15/2006		- /4 - /a - o - c		
2. Changes have been entered on the Monthly Opera3. Bond information entered in RBDMS on:	tor Change Sp			5/15/2006		
4. Fee/State wells attached to bond in RBDMS on:		5/15/2006 5/16/2006				
5. Injection Projects to new operator in RBDMS on:	•	3/10/2000				
6. Receipt of Acceptance of Drilling Procedures for A	PD/New on:	·	n/a	Name Chang	ge Only	
BOND VERIFICATION:					2	
1. Federal well(s) covered by Bond Number:		CO1203				
2. Indian well(s) covered by Bond Number:	•	RLB0005239				
3. (R649-3-1) The \mathbf{NEW} operator of any fee well(s) li	sted covered by			RLB0005236		
a. The FORMER operator has requested a release of li	ability from the	ir bond on:	n/a	rider added	KMG	
The Division sent response by letter on:						
LEASE INTEREST OWNER NOTIFICAT						
4. (R649-2-10) The FORMER operator of the fee well	s has been conta				Division	
of their responsibility to notify all interest owners of COMMENTS :	this change on:		5/16/2006			
COMMENTO.					-	

4 Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

1										
- 3	ΜU	11	T	יחי	~	1	_	٨	Or.	- ^
- 1	11//11	31		121	-		-	4	~ -	

SUNDRY	NOTICES AND REPORTS	MULTIPLE LEASES				
Do not use this abandoned well.		6. If Indian, Allottee or Trib	e Name			
SUBMIT IN TRIPLICATE – Other instructions on reverse					7. If Unit or CA/Agreement,	Name and/or No.
1. Type of Well Oil Well Gas Well	Other				8. Well Name and No.	
2. Name of Operator	O COLO				MUTIPLE WELLS	,
KERR-McGEE OIL & GAS (DNSHORE LP				9. API Well No.	
3a. Address			hone No. (includ	le area code)		
1368 SOUTH 1200 EAST V 4. Location of Well (Footage, Sec.,		<u> </u>	781-7024		10. Field and Pool, or Explore	atory Area
4. Location of Wen (roomge, Sec.,	1., K., M., or Survey Description	1)			11. County or Parish, State	
SEE ATTACHED					·	
					UINTAH COUNTY, UT	AH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICA	TE NATURE	OF NOTICE, R	EPORT, OR OTHER DATA	4
TYPE OF SUBMISSION			TYF	PE OF ACTION		
Notice of Intent	Acidize Alter Casing		epen eture Treat	Production Reclamatio	(Start/Resume) Water Sh	
Subsequent Report	Casing Repair	Ne	w Construction	Recomplete	Other C	HANGE OF
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	Temporaril Water Disp		TOR
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed	ne Bond sin am	No. on file with ultiple completion	BLM/BIA Requir n or recompletion i	ed subsequent reports shall be fil n a new interval, a Form 3160-4:	led within 30 days shall be filed once
PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS CO OF THE LEASE(S) FOR THE IS PROVIDED BY STATE CO BLM B B/A	CHED WELL LOCATIO DNSHORE LP, IS RESP E OPERATIONS CONE	NS. E PONSI DUCTI BONI	EFFECTIVE IBLE UNDEF ED UPON LI D NO. RLBO AF	JANUARY 6, R TERMS AN EASE LANDS 1005237. PPROVE	2006. ID CONDITIONS S. BOND COVERAGE D 5/16/06 ^{DI} Russell	RECEIVED MAY 1 0 2006 V. OF OIL, GAS & MINING
14. I hereby certify that the foregoin	g is true and correct				Sas and Mining	
Name (Printed/Typed) RANDY BAYNE		Titl	ILLING MAN	-	Engineering Technician	ı
Signature			te y 9, 2006	V/OL/		
Granky Bugne	THIS SPACE		EDERAL OR S	STATE USE		
Approved by			Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	itable title to those rights in the subj t operations thereon.	ect lease				
Title 18 U.S.C. Section 1001, make	it a crime for any person know	vingly a	and willfully to i	make to any depa	artment or agency of the Unite	d States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

abandoned well.	Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPL	ICATE – Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	r(
Oil Well X Gas Well 2. Name of Operator	Other .		8. Well Name and No.
	NATIONALIZATION		MUTIPLE WELLS
WESTPORT OIL & GAS CO	IMPANY L.P.	3b. Phone No. (include area cod	9. API Well No.
1368 SOUTH 1200 EAST V	ERNAL. UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,			200 Thora and Toor, of Exploratory Area
			11. County or Parish, State
SEE ATTACHED			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTION	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	TION
Notice of Intent	Acidize Alter Casing		uction (Start/Resume) Water Shut-Off amation Well Integrity
Subsequent Report	Casing Repair	<u> </u>	mplete X Other CHANGE OF
Final Abandonment Notice	Change Plans Convert to Injection		orarily Abandon OPERATOR r Disposal
	<u> </u>		te of any proposed work and approximate duration thereof.
testing has been completed. Final Al determined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF 1	operations. If the operation resubandonment Notices shall be file al inspection. DO6, WESTPORT OIL	ults in a multiple completion or recompled only after all requirements, including	
ONSHORE LP.	APPR	ROVED 5/6/0	6 RECEIVED
	Co	Whene Russell	MAY 1 0 2006
	Division Earlene	of Oil, Gas and Mining Russell, Engineering Techn	folian
			DIV OF OIL GAS & MINING
14. I hereby certify that the foregoing Name (Printed/Typed)	g is true and correct	Title	
BRAD LANEY		ENGINEERING SPECIA	ALIST
Signature		Date May 0, 2006	
	THIS SDAC	May 9, 2006 E FOR FEDERAL OR STATE US	
Approved by	This of Act	Title	Date
Grad Lann			5-9-06
Conditions of approved, if any, are attached certify that the applicant holds legal of equi which would entitle the applicant to conduct	table title to those rights in the sub	warrant or Office bject lease	
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme.	it a crime for any person kno nts or representations as to an	owingly and willfully to make to any matter within its jurisdiction.	y department or agency of the United States any



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver. CO 80202

Oil & Gas

,

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EMOFCE, CACALLIA

D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUMPOV MA	TICES AND	DEDODTE	ONWELLS

Do not use this form for proposals to drill or reenter an

FORM A	PROVED
OMB No.	1004-0135
Expires Jnove	mber 30, 2000

5.	Lease Serial No.	
	TI I 000 40	

UΤ	U-8	309	40		

	Use Form 3160-3 (APD)				0.	ii iiidian, r	motice of Tribe Name
SUBMIT IN TRIPL	ICATE – Other instru	ctions	on revers	e side	7.	If Unit or C	CA/Agreement, Name and/or No.
l. Type of Well							
Oil Well X Gas Well	Other				8.	Well Name	and No.
2. Name of Operator				•	H	ATCH 92	3-24K
KERR McGEE OIL AND GA	S ONSHORE LP					API Well N	lo.
3a. Address		1	hone No. (includ	de area code		30473687	
1368 SOUTH 1200 EAST VI		1	81-7003				ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)				NDESIGN	
1651' FSL 2231' FWL						. County or l	
NESW, SEC 24-T9S-R23E					1	Uintah	, V T
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICA	TE NATURE	OF NOTIC	E, REP	ORT, OR O	THER DATA
TYPE OF SUBMISSION			TY	PE OF ACT	TION		
Notice of Intent	Acidize Alter Casing	=	epen cture Treat	=	iction (Sta	art/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	=	w Construction g and Abandon	=	mplete orarily Al	bandon	Other APD EXTENSIO
Final Abandonment Notice	Convert to Injection		g Back	=	r Disposal		
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin	rk will be performed or provide to operations. If the operation resul- bandonment Notices shall be file	the Bond Its in a m	No. on file with ultiple completion	BLM/BIA. n or recomple	Required s	subsequent rep new interval,	orts shall be filed within 30 days a Form 3160-4 shall be filed once
THE OPERATOR REQUES' LOCATION SO THAT THE I	DRILLING OPERATION	NS MA	Y BE COMF	PLETED.			
APPROVED BY THE DIVISI			•				
			ved by the				
			Division o				
SENT TO OPERATOR	Oli	, Gas	and Mini		γ		
9-20-06	Date	$\supset -1$	actor	CX+(1)			
(HO)	By:		Dell	-{ <u>}\\</u>	.)		
- CA - We age year	7	17	1	1	ĸ		
14. I hereby certify that the foregoing	is true and correct		1	21			
Name (Printed/Typed)	HOODER	Titl	e	DE	O 4.7		
Signature RAMEY I	HOOPES	Dat	P	RE	GULAI	ORY CLI	-RK
Kamey V	10000	Dat			July 1	11, 2006	
	THIS SPACE	FOR F	EDERAL OR	STATE USI	E		
Approved by			Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the sub	warrant or ject lease	Office		<u>-</u>	ļ	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 4304736871 Well Name: HATCH 923-24K Location: NESW, SEC 24-T9S-R23E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP Date Original Permit Issued: 8/1/2005
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes□No☑
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes⊡No☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☑
Has the approved source of water for drilling changed? Yes□No☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
ls bonding still in place, which covers this proposed well? Yes ☑ No ☐
Signature T/11/2006 Date
Title: REGULATORY CLERK
Representing: KERR MCGEE OIL AND GAS ONSHORE L

RECEIVED JUL 2 5 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Con	npany:	KERR-M	cGEE OI	L & GAS	ONSHO	RE LP
Well Name:_		НАТСН 9	923-24K			
Api No:	43-047-368	71	Le	ase Type:_	FEDE	RAL
Section 24	Township_	09S Ran	nge 23]	ECo	ounty <u>UI</u>	NTAH
Drilling Cont	ractor	PETE MAR	RTIN'S	RIG #	BUCKE'	Τ
SPUDDE	D:					
	Date	10/26/06				
	Time	12:00 NOO	<u>N_</u>			
	How	DRY				
Drilling wi	II Common	ca:				
טרוווווg wi	n Commen	ce:				
Reported by_		LOU WEI	LDON			
Telephone#_		(435) 828-	7035			
Date 16	n/27/06	Signed	CI	НD		

city VERNAL

state UT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM Operator Account Number: N 2995 KERR McGEE OIL & GAS ONSHORE LP 1368 SOUTH 1200 EAST Phone Number: (435) 781-7024

147-11-4

Operator:

Address:

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736871	HATCH 923-24K		NESW	24	98	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15742	10	0/26/200)6	10/	31/06

zip 84078

WSMVD MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 10/26/2006 AT 1200 HRS.

Well 2

14011	Name	QQ Sec Twp		Rng County			
DIABLO 924-31J	-31J NWSE 31 9S		24E UINTAH				
Current Entity Number	New Entity Number	Spud Date		t o	Entity Assignment Effective Date		
99999	15743	10)/27/200)6	101	31/06	
	DIABLO 924-31J Current Entity Number	Current Entity Number Number Number	DIABLO 924-31J Current Entity Number New Entity Number S Number	DIABLO 924-31J Current Entity Number New Entity Number Spud Date Number	DIABLO 924-31J Current Entity Number New Entity Number Spud Date	DIABLO 924-31J Current Entity Number New Entity Number Spud Date Ent	

MIRU ROCKY MTN BUCKET RIG. Wallind SPUD WELL LOCATION ON 10/27/2006 AT 1230 HRS.

Wall 2

API Number	Well Name		Well Name QQ Sec		Twp	Rng	County	
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date		
omments:					***			

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

_		
	TO FARIENT RUSSELL	From HAIA WORLD
(5/2000)	Co./Dept. (MTD)9M	Co. KMB
	Phone # (801) 535-5330	Phones 191-1024
	Fax (90) 359-3940	

10/20/2006 REGULATORY ANALYST

> **RECEIVED** OCT 3 0 2006

DIV. OF OIL, GAS & MINING

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

If Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Convert to Injection

Lease Serial No.

L	1-80)940	

abandoned well. Use	o. In Indian, Amorete of Artist Autor		
SUBMIT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well G	8. Well Name and No.		
2. Name of Operator			HATCH 923-24K
KERR-McGEE OIL & GAS ONS	HORE LP		9. API Well No.
3a. Address		3b. Phone No. (include area code	4304736871
1368 SOUTH 1200 EAST VERN	IAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R.,		iption)	UNDESIGNATED
			11. County or Parish, State
NESW SEC. 24, T9S, R23E 165	51'FSL, 2231'FV	VL	UINTAH COUNTY, UTAH
12. CHECK APPROPI	RIATE BOX(ES) T	O INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TION		
Notice of Intent	Acidize Alter Casing	Fracture Treat Recla	mation Water Shut-Off Well Integrity mplete X Other WELL SPUD
Subsequent Report	Casing Repair Change Plans		porarily Abandon

Water Disposal

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 10/26/2006 AT 1200 HRS.

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Sheil	Regulatory Analyst		
Millia Mille	Date October 30, 2006		
ועלי	S SPACE FOR FEDERAL OR STATE U	SE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.	s in the subject lease		
Title 18 U.S.C. Section 1001, make it a crime for any p	erson knowingly and willfully to make to	any department or agency of the United Sta	ites any

(Instructions on reverse)

Final Abandonment Notice

^{13.} Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS						UTU-80940			
Do not use this	form for proposals to Use Form 3160-3 (APD)		6. If Indian, A	llottee or Tribe Name					
	CATE – Other instru	<u> </u>			le	7. If Unit or C	A/Agreement, Name and/or No.		
Type of Well									
Oil Well X Gas Well	Other					8. Well Name			
2. Name of Operator						HATCH 9	23-24K		
KERR-McGEE OIL & GAS C	NSHORE LP					9. API Well N	0.		
3a. Address		3b. Ph	one No. (inclu	ide are	a code)	430473687			
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 7	781-7024			10. Field and P	ool, or Exploratory Area		
4. Location of Well (Footage, Sec.,		n)				UNDESIGN	ATED		
		11. County or F	Parish, State						
NESW SEC. 24, T9S, R23E	1651'FSL, 2231'FWL					UINTAH CO	DUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICAT	E NATURE	OF N	IOTICE, R	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION			TY	PE O	FACTION	<u> </u>			
Notice of Intent	Deep	oen ture Treat		Reclamatio		Water Shut-Off Well Integrity			
X Subsequent Report	Casing Repair Change Plans		Construction and Abandon	=	Recomplete Temporaril	e y Abandon	Other SET SURFACE CSG		
Final Abandonment Notice 13. Describe Proposed or Completed Open	Convert to Injection	Plug	Back		Water Disp				
If the proposal is to deepen directional Attach the Bond under which the won following completion of the involved testing has been completed. Final All determined that the site is ready for fin MIRU BILL MARTIN AIR RICH-40 SURFACE CSG. LEAD TOP OUT W/1270 SX PREM	ck will be performed or provide to operations. If the operation results and omment Notices shall be file all inspection. GON 10/29/2006. DRI OCMT W/200 SX PREI	the Bond Market Bo	on the wirr ltiple completion or all requirement 2 1/4" SUF SS G @15.	on or reents, in	completion in cluding reclaring to the completion in cluding reclaring to the complete comple	in a new interval, imation, have been TO 2220'. F	a Form 3160-4 shall be filed once a completed, and the operator has RAN 9 5/8" 32.3# ETURNS TO PIT.		
WORT.							_		
							NOV 0 7 2006		
							DIV. OF OIL, GAS & MINING		
14. I hereby certify that the foregoing	g is true and correct	-							
Name (Printed/Typed)		Title							
Sheria Upchego			ulatory An	alyst					
SPRIM AMM		Date Nov	ember 2, 2	2006					
THURING THURING	THIS SPACE				TE USE				
Approved by			Title			Date			
Approved by					<u> </u>				
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the sult operations thereon.	bject lease	Office						
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemen	it a crime for any person known	owingly a y matter v	nd willfully t vithin its juris	o mak diction	e to any dep n.	partment or agen	cy of the United States any		

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

UTU-80940

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well X Gas Well 2. Name of Operator	Other		8. Well Name and No. HATCH 923-24K
KERR-McGEE OIL & GAS Communication and Address 1368 SOUTH 1200 EAST Volume 1200 Location of Well (Footage, Sec.,	ERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	9. API Well No. 4304736871 10. Field and Pool, or Exploratory Area UNDESIGNATED
NESW SEC. 24, T9S, R23E	11. County or Parish, State UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	NON
Notice of Intent	Acidize Alter Casing Casing Repair	Fracture Treat Recla	water Shut-Off mation well Integrity mplete Water Shut-Off Well Integrity Other PRODUCTION
Subsequent Report Final Abandonment Notice	orarily Abandon START-UP r Disposal		
If the proposal is to deepen directions	ally or recomplete horizontally, g	the Bond No. on file with RI M/RIA	te of any proposed work and approximate duration thereof, and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days etion in a new interval, a Form 3160-4 shall be filed once a reclamation, have been completed and the operator has

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 03/08/2007 AT 9:30AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

determined that the site is ready for final inspection.

14. I hereby certify that the foregoing is	true and correct								
Name (Printed/Typed)	Title	e							
Sheita Upchego	Reg	ulatory Analyst							
Sidney 12 // 12 a	Date Date	3							
	Mar	ch 12, 2007							
ff was fifteen	THIS SPACE FOR FEDERAL OR STATE USE								
Approved by	0	Title	Date						
Conditions of approval, if any, are attached. A certify that the applicant holds legal or equitab	ole title to those rights in the subject lease	Office	RECEIVED						
which would entitle the applicant to conduct or		nd willfully to make to any departm	nent or agency of the United States any						
Title 18 U.S.C. Section 1001, make it false, fictitious or fraudulent statements	a crime for any person knowingry a	within its jurisdiction.	MAR 1 6 2007						
false, fictitious of fraudulent statements	of representations as to any manor								



Anadarko Petroleum Corporation 1368 S. 1200 East Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

<u>HATCH 923-24K</u> NESW, SEC. 24, T9S, R23E UINTAH COUNTY, UT

DATE		Activity		Status	
10/06/06		LOCATION STARTED	Pioneer 68		
10/26/06		Build Location, 95% complete SET CONDUCTOR	Pioneer 68	DRLG	
10/30/06		AIR RIG SPUD 9 5/8" @ 2196'	Pioneer 68	WORT	
01/02/07	TD: 2220' MOVE rig from \	Csg. 9 5/8" @ 2196' MW: 8 Vernal to field. Spot rig and RU		I/XX/07 @ report time.	DSS: 0
01/03/07	TD: 2220' NU and test BOI	Csg. 9 5/8" @ 2196' MW: 8 PE. PU BHA and DP @ report	• •	1/XX/07	DSS: 0
01/04/07	TD: 2220' Finish picking up motor.	Csg. 9 5/8" @ 2196' MW: 8 p DP. Tag cement @ 2159'. W	3.4 SD: 1 /ork on exhaust a	1/XX/07 and intake syster	DSS: 0 n on rotary drive
01/05/07	Work on exhaus	Csg. 9 5/8" @ 2196' MW: 8 st and intake system on rotary d 5/07. Drill f/ 2220'-2307'. DA	lrive motor. Drill	1/5/07 cmt and FE. Ro	DSS: 0 tary spud @
01/08/07	TD: 4680" Drill from 2307'-	Csg. 9 5/8" @ 2196' MW: 8 -3109'. Thaw frozen lines. Drill		1/5/07) report time.	DSS: 4
01/09/07	TD: 5849' Drill from 4680'-	Csg. 9 5/8" @ 2196' MW: 9 -5849'. DA @ report time.	9.5 SD:	1/5/07	DSS: 5
01/10/07	TD: 6290' Drill from 5849'-	Csg. 9 5/8" @ 2196' MW: 1 -6290'. TFNB and work tight ho		1/5/07 e.	DSS: 6
01/11/07	TD: 6665' Finish TFNB and	Csg. 9 5/8" @ 2196' MW: 1 nd MM. Drill from 6290'-6665'.		1/5/07 e.	DSS: 7
01/12/07	TD: 7770' Drill from 6665'-	Csg. 9 5/8" @ 2196' MW: ′ -7700'. DA @ report time.	10.4 SD:	1/5/07	DSS: 8
01/15/07	Drill from 7700'- CCH and lay do RD Halliburton.	Csg. 9 5/8" @ 2196' MW: 7-7865'. Thaw out mud line to #5 own drill string. RU Halliburton PU BHA and thaw rig equipment ive 30 deg @ report time.	2 pump. Drill to	DIE CUITIDO 10 43.	ZO. Dilagoa oat.

01/16/07 TD: 8244' Csg. 9 5/8" @ 2196' MW: 11.0 SD: 1/5/07 DSS: 12
Work on rig motors due to extreme cold weather, -30 degrees. PU drill pipe and wash and ream 113' to bottom @ report time.

01/17/07 TD: 8244' Csg. 9 5/8" @ 2196' MW: 11.0 SD: 1/5/07 DSS: 13
Wash and ream to bottom. CCH and raise mud weight to 11.0 ppg. POOH for logs. RU
Halliburton and RIH to 6262' and bridged out. Log out with Triple Combo. Repair traveling blocks
@ report time.

01/18/07 TD: 8244' Csg. 9 5/8" @ 2196' MW: 11.0 SD: 1/5/07 DSS: 14
Repair traveling blocks. TIH with BHA. Slip and cut drill line. TIH and CCH. Raise mud weight to 11.4 ppg. CCH for logs. Repair #2 mud pump. #1 mud pump froze.

01/19/07 TD: 8244' Csg. 9 5/8" @ 2196' MW: 11.4 SD: 1/5/07 DSS: 15 Repair #2 pump. POOH and run triple combo to TD. Start TIH when elevator hung on girt injuring floor hand and derrick hand. Suspend ops until crew change.

01/22/07 TD: 8244' Csg. 9 5/8" @ 2196' MW: 11.4 SD: 1/5/07 DSS: 15 TIH. CCH for casing. Lay down drill string. Run and cement 4 ½" Production Casing. Set slips and release rig @ 0730 hrs 1/21/07. RDRT.

02/15/07 P/U TBG

Days On Completion: 1
Remarks: DAY#1] 7:00 HSM REVIEW JSA #1 R/D ROAD RIG FROM GLEN BENCH 822-22F
TO THE HATCH 923-24K, MIRU SPOT EQUIP. N/D WELL HEAD, N/U BOPS, R/U TBG EQUIP,
TALLEY & START P/U 2-3/8 J-55 TBG.P/U 6200' TBG SWIFN. 5:00

02/16/07 LOG AND PERF

Days On Completion: 2
Remarks: DAY#2] 6:30, HSM REVIEW JSA #2. OPEN UP WELL CONTINUE TO P/U TBG, TAG @ 8186' PBTD IS @ 8208'. L/D 19 JNTS ON FLOAT, POOH STNDG 120 STNDS BACK, L/D BHA. MIRU CUTTERS WIRE LINE LOG WELL FROM 8172' TO SURFACE. BOTTOM HOLE TEMP. 191* DEG, L/D LOGGING TOOLS. R/U DOUBLE JACK PRESSURE TEST CSG & FRAV VALVES TO 7500#. P/U RIH PERF, FROM 7887'-7889, 3 SPF, 7965'-7969', 4 SPF, 802'-804' 3 SPF, 8064'-8066' 3 SPF, 8081'-8085' 3 SPF, USING 3-3/38 EXP GUN, .23 GM, 0.36 HOLE, 46 TOTAL HOLES. R/D CUTTERS SWI READY TO FRAC MON. A.M. 4:30 DID NOT SEE ANY PSI.

02/19/07 FRAC & PERFORATE

Days On Completion: 5 Remarks: 7:00 AM, (DAY#3) HELD JSA#3. SICP 930#. PT LINES TO 8000#

(STG#1) SICP 930# BRK DN PERFS @3111# @ 5 BPM.ISIP = 2439, FG.74, PMP'D 6 BBLS HCL AHEAD OF INJ. CALC 31/46 PERFS OPEN.PMP'D 22001 BBLS SLK WATER, & 74200# 30/50 MESH SD.ISIP = 2320#, F.G.= .72 RAMP TO 2# SAND. NPI= NEG 119, MP = 6023#, MR = 56, AP = 3458# AR =50 BPM.

(STG#2) RIH W/ HALL 5K CBP & PERF GUN. SET CBP @ 7769'. PERF THE M.V. @7736'-7739' 4 SPF, 90* PHASING, 7714' - 7718' - 7655' - 7657' 3 SPF 120* PHASING, 7640' - 7643' 4 SPF 90* PHASING USING 3 3/8" EXP GUNS, 23 GM, 0.36, (42 HLS) CUTTERS HAD MISFIRE, 2 RUNS.WHP = 1750#.BRK DN PERFS @3143# @ 5 BPM. PMP'D 90 BBLS @ 3900# @ 47 BPM.ISIP= 2470#. F.G = .76. PMP'D1393 BBLS SLK WTR AND 44500# OF 30/50 MESH SAND. (HAD TO PMP SWEEP TO FINISH JOB) ISIP = 2599#, F.G. =.77, RAMP TO 2# SAND. NPI = 129, MP =5332#, MR = 53, AP = 3984#, AR = 49 BPM.

(STG#3) RIH W/ HALL 5K CBP & PERF GUNS. SET CBP @ 7595'. PERF THE M.V @ 7562' - 7565' - 7497' - 7499' - 7450' - 7454'. 4 SPF 90* PHASING, 7419' - 7421', 3 SPF 120* PHASING USING 3 3/8" EXP GUNS, 23 GM, 0.36, (42 HLS). WHP = 2100#. BRK DN PERFS @2882# @ 5 BPM. PMP'D 115 BBLS @ 4000# @ 50 BPM. ISIP = 2277#. F.G. = .74 PMP'D 1721 BBLS SLK WTR AND 62700# OF 30/50 MESH SAND. ISIP = 2669#, F.G. = .79, RAMP TO 2# SAND. NPI = 392, MP = 5448#, MR = 53, AP = 4224, AR = 51 BPM.

(STG#4) RIH W/ HALL 5K CBP & PERF GUN. SET CBP @ 7243'. PERF THE M.V @7209' - 7218' 4 SPF 90* PHASING, USING 3 3/8" EXP GUNS, .23 GM, 0.36, (36 HLS) WHP = 1100#. BRK DN PERFS @ 3336# @ 5 BPM. PMP'D 80 BBLS @ 3100# @ 50 BPM.ISIP = 1261#, F.G. = .61. PMP'D 671 BBLS SLK WTR AND 21500# OF 30/50 MESH SAND.ISIP = 2668#, F.G. = .64, RANP TO 2# SAND. NPI = 222, MP = 3474, MR = 53, AP = 2783#AR = 51 BPM.

(STG#5) RIH W/ HALL 5K CBP & PERF GUN. SET CBP @ 6945'. PERF THE M.V @ 6874' - 6881' - 6913' - 6916' 4 SPF USING 3 3/8" EXP GUNS. 23 GM, 0.36, (40 HLS) WHP = 20#. BRK DN PERFS @ 2683# @ 5 BPM. PMP'D 85 BBLS @ 3450# @ 49 BPM.ISIP = 1669#, F.G. = .68. PMP'D 731 BBLS SLK WTR AND 24200# OF 30/50 MESH SAND.ISIP = 1861#, F.G. = .70, RAMP TO 2# SAND. NPI = 192, MP = 3768, MR = 54, AP = 3032#AR = 49 BPM.

(STG#6) RIH W/ HALL 5K CBP & PERF GUN. SET CBP @ 5971'. PERF THE WASATCH @ 5906' - 5913' - 5938' - 5941' 4 SPF, USING 3 3/8" EXP GUNS. .23 GM, 0.36, (40 HLS) WHP = 10#. BRK DN PERFS @ 2252# @ 5 BPM. PMP'D 70 BBLS @ 3500# @ 52 BPM.ISIP = 1178#, F.G. .63. PMP'D 510 BBL'S SLK WTR AND 15600# OF 30/50 WESH SAND. ISIP = 2350#, F.G. = .83, RAMP TO 2# SAND. NIP = 1172, MP = 4134, MR = 57, AP= 3424#AR= 52 BPM.

(STG#7) RIH W/ HALL 5K CBP & PERF GUN. SET CBP @ 5337'. PERF THE WASATCH@ 5302' - 5307' - 5302' - 5307' 4 SPF 90* PHASING USING 3 3/8" EXP GUNS. .23 GM, 0.36(40 HLS) WHP= 0#. BRK DN PERFS @ 1890# @ 5 BPM. PMP'D 49 BBLS @ 2650# @ 49 BPM. ISIP = 983#, F.G. = .62. PMP'D 464 BBL SLK WTR AND 15100# OF 30/50 MESH SAND. ISIP= 1297#, F.G. = .68, RAMP TO 2# SAND. NPI= 314, MP= 3022, MR= 55, AP= 2329#, AR= 51 BPM.

(KILL PLUG) RIH W/ HALL 5K CBP. SET CBP @ 5250'. POOH W/ WIER LINE, RD CUTTERS ANDHALLIBURTON FRACING SERVICE 7:00 PM, SWI SDFN. TOTAL SAND USED 257.800#. TOTAL WTR USED FOR THE DAY 7,491 BBLS.C/O CBP'S IN AM.

02/20/07 C/O CBP

Davs On Completion: 6

Remarks: 7:00 AM, (DAY#4) HELD JSA#5. NO PRESSURE ON WELL.ND FRAC VALVES, NU BOPS AND TBG EQUIP. PU 3 7/8" BIT W/ R-NIPPLE AND POBS. RIH TAG KILL PLUG @ 5250'. RU DRILLING EQUIP. ESTABLISH CIRC W/ 2% KCLWTR. P.T. BOP TO 3000#. (DRLG CBP#1) @ 5250'. DRILL OUT HALL 5K CBP IN 8 MIN. 25# DIFF. RIH, TAG SD @5317'. C/O 20' SD.

(DRLG CBP#2) @ 5337'. DRILL OUT HALL 5K CBP IN 6 MIN. 25# DIFF. RIH, TAG SD @ 5941'. C/O 30' SD.

(DRLG CBP#3) @ 5971'. DRILL OUT HALL 5K CBP IN 4 MIN. 50# DIFF. RIH, TAG SD @ 6925'. C/O 20' SD.

(DRLG CBP#4) @ 6945'. DRILL OUT HALL 5K CBP IN 5 MIN. 0# DIFF. RIH TAG SD @ 7208'. C/O 35' SD.

(DRLG CBP# 5) @ 7243'. DRILL OUT HALL 5K CBP IN 5 MIN. 0# DIFF. RIH TAG SD @ 7570'. C/O 25' SD.

(DRLG CBP#6) @ 7595'. DRILL OUT HALL 5K CBP IN 5 MIN. 50# DIFF. RIH, TAG SD @ 7750'. C/0 19' SD.

(DRLG CBP#7) @ 7769'. DRILL OUT HALL 5K CBP IN 4 MIN. 400# DIFF. RIH, TAG SD @ 8088'. C/O 120' SD TO PBTD @ 8208'. CIRC WELL CLEAN. RD SWIVEL, POOH LD 39 JTS ON TBG TRAILER. LAND TBG @ 7002.19'. ND BOPS AND EQUIP, NU W/H.PMP OFF BIT @

1900#. OPEN WELL TO F.B.T. ON 20/64 CHOKE. FTP=1000, SICP=1100 6:30 PM. TURN WELL OVER TO FBC. RACK EQUIPMENT. DRAIN PMP & LINES.

TOTAL SAND C/O FROM WELL 269'.

TOTAL FRESH WTR USED 7,491 BBLS.

TOTAL 2% KCL WTR USED 100 BBLS. TOTAL WRT USED FOR THE JOB 7,591 BBLS.

WTR RECOVERED FOR THE DAY 1040 BBLS.

WRT LEFT TO RECOVER 6,551 BBLS.

TBG HAULD TO LOCATION 268 JTS NEW 2 3/8" J-55.

TBG USED FOR PROD, 221 JTS.

TBG LEFT ON TBG TRAILER 47 JTS.

02/20/07	FLOW BACK REPORT: CP: 1300#, TP: 1550#, 45 BWPH, 20/64 CHK, TTL BBLS FLWD: 585
	TODAYS LTR: 5966 BBLS, TTL LOAD RECD TO DATE: 585 BBLS

O2/21/07 FLOW BACK REPORT: CP: 2500#, TP: 1450#, 40 BWPH, 20/64 CHK, TTL BBLS FLWD: 990 TODAYS LTR: 4976 BBLS, TTL LOAD RECD TO DATE: 1575 BBLS

O2/22/07 FLOW BACK REPORT: CP: 2500#, TP: 1550#, 18 BWPH, 20/64 CHK, TTL BBLS FLWD: 552 TODAYS LTR: 4424 BBLS. TTL LOAD RECD TO DATE: 2127 BBLS

03/08/07 WELL WENT ON SALES: @ 9:30 AM, 1600 MCF, TBG 1162/2279, CSG 2222, 18/64 CK, 10 BBWH

03/09/07 ON SALES: 173 MCF, 60 BC, 120 BW, TP: 2509#, CP: 2680#, 17/64 CHK, 4 HRS, LP: 181#.

03/10/07 ON SALES: 492 MCE, 60 BC, 160 BW, TP: 2587#, CP: 2662#, 17/64 CHK, 8 HRS, LP: 184#.

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

1A/E11 /	COMDI ETIO	N OR RECOMP	LETION REPOR	T AND LOG
VVEII	CHALL ET IC	IVIJK KELLIME	F	I AND LOG

	WE	LL COI	MPL	ETIC	ON OR R	ECOMP	LETION R	EPORT	AND L	.OG		l l	Lease Seri -80940	al No.		
la. Type of b. Type of		Oil V	X	New		Dry Work Over	Other Deepen	D Pl	ug Back	☐ Diff	Resvr.		f Indian, A			Name ne and No.
2. Name of	Operator											8. 1	Lease Nan	ne and W	ell No.	
KERR M	1cGEE C	OIL & G	AS (SNC	HORE L	.P							ТСН			
3. Address							.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3a. Pho	one No. (in	clude are	a code)		API Well		:-`	
1368 SC	OUTH 12	200 EAS	ST \	/ERI	NAL, UT	AH 8407	'8	(435)	-781-70	24		4304	73687	1		
4. Location	of Well (Re	eport loca	tions	clearly	and in acc	ordance wi	th Federal requ	iirements)*				Field and		Evaloret	ont
At surface NE/SW 1651'FSL, 2231'FWL										UND	ESIGN	ATED				
At top prod	interval re	norted be	low									11.	Sec., T., F Survey or	C., IVI., or Area	SEC. 2	na 4, T9S, R23E
At top prod	. micivai ic	ported be	10 W										County or			13. State
At total dep	ıth											ראוט	TAH			UTAH
14. Date Si		·····		15. D	ate T.D. Re	ached			e Complete				Elevation	s (DF, RI	ζB, RT,	GL)*
10/26/06					4/07			03/08		X Rea	dy to Prod.	0100		MD		
18. Total E	epth: Ml TV		824	4'	19. Pl	ug Back T.l	D.: MD TVD	8208	•		20. Depth	Bridge	Plug Set:	TVD		
21. Type E			anical	Logs	Run (Subn	nit conv of e				22 Wa	s well cored	2 X 1 N	lo 🔲	Yes (Sub	mit cop	y)
zi. Type L	iceline de O	iner wicen	amou	Dogo	rtan (Bubii	m copy or c				Wa	DST run?	X N	lo 🗖	Yes (Sub	mit cop	y)
CBL-CC	I-GR									Dir	ectional Sur	vey? 🛚	No	☐ Yes ((Submit	copy)
23. Casing		Record (R	eport	all str	ings set in	well)				J						
		T				Bottom (N	AD) Stage Co	ementer	No. of	Sks. &	Slurry V	ol.	Cement '	Top*	Ame	ount Pulled
Hole Size			Ĺ	10	р (MD)	`	De _l	pth	Type of		(BBL)		.ор		
20"	14"	36.7				40'				28 SX						
12 1/4"	9 5/8"	32.3				2220) SX						
7 7/8"	4 1/2"	11.6	#			8244	<u>'</u>		1393	3 SX	-					
24. Tubing	Pecord		<u> </u>						L		.!					
Size	Depth Se	ot (MD)	Pools	ar Da	pth (MD)	Size	Depth Se	et (MD)	Packer De	enth (MD)	Siz	ze.	Depth	Set (MD) Pac	ker Set (MD)
2 3/8"	700		rack	er Dej	ptii (IVID)	Size	Depin b	ct (IVID)	T GORGE D	Spin (1.125)	, , , , , ,			(
2 0/0	100															
25. Produc	ing Interval	S	L				26. Perf	oration R	lecord							
	Formatio				Тор	Botton	n Pe	Perforated Interval Size			No	. Holes		Perf. S	tatus	
A) \	NASAT(CH		5	302'	5941		5302'-5			0.34		80		OPI	
	ESAVER	RDE		6	874'	8085	' (3 <mark>874'-</mark> 8	3085'		0.36	206		OPEN		
C)													RI		RECEIVED	
D)												<u> </u>				
27. Acid, F			ement	t Sque	eze, Etc.						37			Al	PR U	2007
	Depth Inter			51.45		1 0 01 10	N/ 1100 0 0		Amount an		Material					
	302'-59						CK H2O & 3 CK H2O &							DIV. OF	5.2, G /	S & MINING
	874'-80	85.		PIVIE	0517 15	BL2 2LI	CK HZU &	221,1	JU# JU/C	00 30						
28. Product	ion Interv	al A														
	Test	Hours	Test		Oil	Gas	Water	Oil Grav	vity	Gas		Produc	tion Metho	đ		
	Date	Tested		ction	BBL	MCF	BBL	Corr. Al	PI	Gravity			EL 01	NO ED	O 8 4 1 4	
03/08/07	03/14/07	20		<u>→</u>	40	1,511	500	ļ <u>.</u>				<u> </u>	FLOV	NS FR	OIVI VV	ELL
Choke	Tbg. Press. Flwg. 1455#	Csg.	24 Hr. Rate	1	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	-	Well Stat	.IS					
	Flwg. 1435# SI	2177#	ı	→	40	1511	500				P	RODL	JCING (GAS W	/ELL	
28a. Produc			L													
	Test	Hours	Test		Oil	Gas	Water	Oil Gra		Gas		Produc	tion Metho	d		
	Date	Tested	Produ	ction		MCF	BBL	Corr. A	Pí	Gravity			EI O	NS FR		'FI I
	03/14/07		24 Hr		40 Oil	1511 Gas	500 Water	Oil Grav	vitv	Well Stat	us	1	1 201	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	J.VI VV	<u></u>
Choke Size	Tbg. Press. Flwg. 1455#	Csg. Press.	Rate		BBL	MCF	BBL	Corr. A						~ . ~ · ·	,,	
	SI	2177#		<u>→</u>	40	1511	500			<u> </u>	PI	KODL	JCING (GAS W	/ELL	

28b. Production - Interval C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
28c Proc	duction - Inte	rval D			<u> </u>					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
29. Disposo	29. Disposition of Gas (Sold, used for fuel, vented, etc.)									
30. Sumi	mary of Poro	us Zones (I	nclude Aqui	fers):				31. Formatio	on (Log) Markers	
Show tests,	v all importar	it zones of i	porosity and	l contents the	ereof: Corec me tool open	d intervals and	d all drill-stem shut-in pressures			
Г	rmation	Тор	Bottom		Descrir	tions, Conten	ts. etc.		Name	Тор
101	rmation	Тор	Bottom		Descrip	Thoms, Conton				Meas. Depth
	TCH VERDE	4303' 6138'	6138'	ocedure):						
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 										
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*										
Name (please print) SHEILA UPCHEGO					Title	SENIOR	LAND ADMIN SP	ECIALIST		
Signature ////////////////////////////////////										
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, bake it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										

o U.S. GPO: 1999-573-624

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

SUNDRY NOTICES AND REPORTS ON WELLS tuse this form for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires In ovember 30, 2000

5. Lease Serial No.

	-		-	-	-	-
1 1			0	\cap	94	7
u		L.J	-0	1 I	74	u

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.		
 Type of Well Oil Well Gas Well 	8. Well Name and No.		
2. Name of Operator	HATCH 923-24K		
KERR-McGEE OIL & GAS	9. API Well No.		
3a. Address	31	b. Phone No. (include area code)	4304736871
1368 SOUTH 1200 EAST \	VERNAL. UT 84078	435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 1			UNDESIGNATED
			11. County or Parish, State
NESW SEC. 24, T9S, R23E	UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		ION	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Reclan New Construction Recom	plete X Other COMMINGLE
Final Abandonment Notice	Convert to Injection		orarily Abandon Disposal
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give ork will be performed or provide the operations. If the operation results bandonment Notices shall be filed of	subsurface locations and measured an Bond No. on file with BLM/BIA. R in a multiple completion or recomplet	of any proposed work and approximate duration thereof. d true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days tion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has
THE OPERATOR REQUES FORMATIONS. THE SUBJECT WELL LOCATIONS			
			PPROVETHERE DESTINATION.
pplication in accordance with R649-3-	RNED; INSUFFICIENT DA -22 was not submitted. Approval of This Action is Neces	LAW!	November 14, 2007 sisten of Oil, Gas and Mining 2 4 2007
			DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing Name (Printed/Typed) SHEILA UPCHEGO Signature	is true and correct	Title SENIOR LAND ADMIN S Date September 26, 2007	
V	THIS SPACE F	OR FEDERAL OR STATE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 make	itable title to those rights in the subject operations thereon.	ct lease	department or agency of the United States any
TIME TO C.S.C. SCOTOLI TOUT, Illake	in a crimic for any person knows	migry and williand to make to any	ucharment of agency of the United States any